

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,186	--	--	4,724	-641	-160	-459	7,568	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,298	-1	381	32	172	--	-71	304	126	1,522
Pentanes Plus	173	-1	--	26	-44	--	-14	125	1	42
Liquefied Petroleum Gases	1,125	--	381	5	216	--	-57	179	125	1,480
Ethane/Ethylene	550	--	19	--	261	--	-33	--	--	862
Propane/Propylene	365	--	357	1	-41	--	83	--	118	483
Normal Butane/Butylene	55	--	2	4	-2	--	-87	64	7	76
Isobutane/Isobutylene	154	--	3	--	-2	--	-19	115	--	59
Other Liquids	--	92	--	482	-1,480	-159	-122	-1,030	117	-29
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	92	--	0	124	102	-9	239	88	0
Hydrogen	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	-12	8	4	43	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	--	124	1	-17	123	45	0
Fuel Ethanol ⁷	--	26	--	--	137	1	-2	121	45	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-13	0	-15	2	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	446	-7	--	-87	554	--	-29
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	36	-1,596	-260	-27	-1,824	29	0
Reformulated	--	--	--	--	-387	26	-13	-348	--	0
Conventional	--	--	--	36	-1,209	-286	-13	-1,476	29	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,114	225	-2,241	259	-175	--	1,970	3,563
Finished Motor Gasoline	--	--	2,172	30	-629	259	-15	--	488	1,360
Reformulated	--	--	405	--	--	-20	-1	--	9	377
Conventional	--	--	1,767	30	-629	279	-14	--	478	983
Finished Aviation Gasoline	--	--	11	--	-5	--	3	--	--	3
Kerosene-Type Jet Fuel	--	--	742	11	-543	--	-1	--	46	166
Kerosene	--	--	9	--	--	--	0	--	0	9
Distillate Fuel Oil	--	--	2,519	10	-1,040	0	-81	--	640	930
15 ppm sulfur and under ⁸	--	--	2,188	2	-868	0	-27	--	497	851
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	119	--	-19	--	-11	--	87	24
Greater than 500 ppm sulfur	--	--	212	9	-152	--	-43	--	56	55
Residual Fuel Oil ⁹	--	--	255	42	18	--	-80	--	331	64
Less than 0.31 percent sulfur	--	--	15	2	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	17	--	--	-18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	217	23	18	--	-49	--	NA	NA
Petrochemical Feedstocks	--	--	234	92	0	--	-5	--	--	332
Naphtha for Petro. Feed. Use	--	--	142	38	0	--	-5	--	--	186
Other Oils for Petro. Feed. Use	--	--	92	54	0	--	0	--	--	146
Special Naphthas	--	--	36	9	0	--	3	--	35	7
Lubricants	--	--	138	20	-39	--	16	--	42	61
Waxes	--	--	7	1	--	--	0	--	1	7
Petroleum Coke	--	--	501	8	--	--	11	--	372	127
Marketable	--	--	384	8	--	--	11	--	372	10
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	70	--	-2	--	-25	--	11	83
Still Gas	--	--	373	--	--	--	--	--	--	373
Miscellaneous Products	--	--	47	--	--	--	1	--	3	43
Total	4,484	91	7,495	5,462	-4,188	-60	-828	6,842	2,213	5,056

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."